

(REGD. OFFICE: SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No.23221064, 23221175 Fax No. 23221012, 23221059

No. F.DTL/207/2015-16/DGM(SO)/EAC/02/06 ISS

ISSUE DATE

27.07.15 04.08.15

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1. General Manager (Commercial), NTPC, NCR HQ, Sector-24, Noida, Fax No. 95120-2410056

2. General Manager, Badarpur Thermal Power Station, Badarpur, New Delhi-110044, Fax No.: 01126946106

DUE DATE

- 3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
- 4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
- 5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
- 6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
- 7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
- 8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building, Karkarduma, Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power ltd., 2nd Floor, Shaki Kiran bldg, Karkarduma, Delhi-92
- 11. Chief Finance Officer, (BSES), 2nd Floor, `C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12. The Secretary, NDMC, Palika Kendra, New Delhi 110001
- 13 G.E (Ultilties), Electric Supply, Kotwali Road, Near Gopinath Bazar, Delhi Cantt., New Delhi 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg, Hudson Lines, Kingsway Camp, Delhi-19
- 15. General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 04.05.2015 to 10.05.2015. (Week No.06/F.Y. 2015-16).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-06/FY15-16 covering the period 04.05.15 to 10.05.15. The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per thedecision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1, GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3, GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.95% (w.e.f 04.08.2014)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any disrepency is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepency report beyond 20 days of issue of the bill will be entertained.

Yours faithfully

Dy. G. M. (System Operation)

Copy for favour of kind information to: Secretary, DERC Member Secretary, NRPC General Manager, NRLDC Director (Operations), DTL General Manager (O&M), DTL General Manager (SLDC) General Manager (DPPG) Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

### State Load Despatch Centre

#### Deviation Settlement Account for the period 04.05.2015 to 10.05.15(week No. 06/ FY 15-16)

Deviation Tariff structure for the Week

Average Frequency of time-block Deviation Rate (P/kWh) 50.05 Hz and above 0

Below 50.05 Hz and upto 50.00 Hz

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Below 50.00 Hz

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

Below 49.7 Hz 824.04 Ps/unit

Deviation Cap Rate 303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

Deviation charges for UD/Over Injection no Charges for the Devation in a time block in excess of 12% of the schedule or 150MW (for Discom MW

specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% Equivalent to 20% of the charges for Devation corresponding to avg frequency of

of Schedule (or upto 200 MW) the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% Equivalent to 40% of the charges for Devation corresponding to avg frequency of

of Schedule (or upto 250 MW) the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Devation corresponding to avg frequency of

the time block/Cap rate which ever is applicable

Additional Deviation Charges Equivalent to 100% of the charges for Devation i.e 1648.08 ps/unit

(Below 49.7 Hz)

in addition to charges for Deviation, additional charges for excess Devation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

# Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 04.05.2015 to 10.05.2015(Week 06/15-16)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
4	64.377663	65.096463	0.7188	46.73359	42.57951	0.47633	2.30279	49.51271
5	69.796877	71.080633	1.283756	65.14002	59.17682	0.00000	0.88075	66.02077
6	73.582300	73.548832	-0.033468	16.80707	16.26507	2.89132	0.18711	19.88550
7	73.692994	72.883053	-0.809941	-16.67077	-5.54045	15.71888	0.98048	0.02859
8	75.054124	74.989824	-0.0643	11.36189	9.66487	0.66349	1.17609	13.20147
9	74.908017	73.505029	-1.402988	-24.09546	-22.56808	3.33785	1.55633	-19.20128
10	76.276085	74.225177	-2.050908	-12.08892	-8.39923	5.72462	5.72631	-0.63799
	507.688060	505.329011	-2.359049	87.18742	91.17851	28.81249	12.80986	128.80977



# DELHI TRANSCO LTD. State Load Despatch Centre

Deviation Settlement Account for the period 04.05.2015 to 10.05.15(week No. 06/ FY 15-16)

#### ABSTRACT OF UTILITY-WISE Deviation CHARGES

#### All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE	ADJUSTED  Deviation Amount	Diff_Deviation cap	Deviation	NET Deviation
				Deviation ADJUSTMENT	Without Capping	Amount	Amount	
1	I.P.STN	4.13706	0.00000	-0.35659	-4.49365	3.55624	0.02963	-0.90779
2	RPH	0.13245	0.00000	-0.12948	-0.26192	0.81068	1.26129	1.81004
3	G.T.STN.	0.00000	3.00615	-0.51473	2.49142	0.21294	1.80094	4.50530
	IPGCL	4.26951	3.00615	-1.00079	-2.26415	4.57985	3.09185	5.40756
4	PRAGATI GT	6.10389	0.00000	-0.69290	-6.79679	0.35463	0.17304	-6.26912
5	BAWANA	15.68101	0.00000	-1.26064	-16.94165	0.01925	0.01472	-16.90767
	PPCL	21.78490	0.00000	-1.95354	-23.73844	0.37388	0.18777	-23.17679
6	BTPS	0.00000	67.63666	-2.08751	65.54915	-12.46071	10.62309	63.71153
7	BYPL	0.00000	124.69599	-3.23237	121.46363	0.08802	7.75700	129.30864
8	BRPL	84.49638	0.00000	-7.24780	-91.74418	70.60196	18.42784	-2.71438
9	NDPL	0.00000	62.80870	-1.74637	61.06233	15.06151	9.75138	85.87522
10	NDMC	13.50808	0.00000	-3.54276	-17.05085	14.28324	14.86129	12.09369
11	MES	0.00000	16.15731	-0.62504	15.53228	0.16392	6.33891	22.03510
	TOTAL	124.05887	274.30481	-21.43617	128.80977	92.69167	71.03914	292.54058

#### Note

- (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed licensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation refrences of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.



#### State Load Despatch Centre

Deviation Settlement Account for the period 04.05.2015 to 10.05.15(week No. 06/ FY 15-16)

#### ABSTRACT OF UTILITY-WISE Deviation CHARGES

### FOR PAYMENT PURPOSE

# All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.90779	0.00000	-0.90779
2	RPH	0.00000	1.81004	1.81004
3	G.T.STN.	0.00000	4.50530	4.50530
	IPGCL	0.90779	6.31534	5.40756
4	PRAGATI GT	6.26912	0.00000	-6.26912
5	Bawana	16.90767	0.00000	-16.90767
	PPCL	23.17679	0.00000	-23.17679
6	BTPS	0.00000	63.71153	63.71153
7	BYPL	0.00000	129.30864	129.30864
8	BRPL	2.71438	0.00000	-2.71438
9	NDPL	0.00000	85.87522	85.87522
10	NDMC	0.00000	12.09369	12.09369
11	MES	0.00000	22.03510	22.03510
12	Regional Deviation NRPC	128.80977	0.00000	-128.80977
13	Pool balance due to	71.03914	0.00000	-71.03914
	additional Deviation			
14	Pool balance due to capping	92.69167	0.00000	-92.69167
	of Generator & U/D Discom			
	TOTAL	319.33953	319.33953	0.00000

#### Note

- Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- (+)ve indicates amount payable by the Utility.



# State Load Despatch Centre

Deviation Settlement Account for the period 04.05.2015 to 10.05.15(week No. 06/ FY 15-16)

Avg Trans. Loss in the STU during the period of A/c

0.48

(i)	Actual draw	val from the grid in MUs	505.329011
(ii)	Actual Ex-bu	s generation with in Delhi in MUs	
	(a)	RPH	10.300088
	(b)	GT	19.151991
	(c)	Pargati	44.693154
	(d)	BTPS	42.894396
	(e)	Bawana	48.928364
	,	Total	165.967993
(iii)	Total Input to	Delhi at DTL periphery in MUs((i)+(ii))	671.297004
(iv)	Actual Drawa	al of Distribution licensees /Deemed licensees & IP Station	
	(a)	NDPL	191.312447
	(b)	BRPL	279.951706
	(c)	BYPL	158.158192
	(d)	NDMC	33.699516
	(e)	MES	4.956702
	(f)	IP	0.020032
		Total	668.098594
(v)	Avg. Trans.	Loss ((v)=(iii)-(iv)) in Mus	3.198410
(vi)	Trans. Loss	s((v)*100/(iii)) in %	0.48

DETAILS OF SUSPENSION OF U.I.

Date Time Blocks Station Reason

-Nil-



# State Load Despatch Centre

Deviation Settlement Account for the period 04.05.2015 to 10.05.15(week No. 06/ FY 15-16)

### A) Deviation FOR NDPL

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in		_	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
4-May-15	25.089957	25.532375	0.442418	20.827477	19.30370	1.15087	2.03640	22.49097
5-May-15	26.410555	26.915637	0.505082	24.629035	23.99423	0.12424	2.25100	26.36946
6-May-15	27.097690	27.024747	-0.072943	3.079688	1.09891	1.85418	0.20868	3.16176
7-May-15	28.384028	28.032790	-0.351238	-1.148966	-10.19349	9.56640	1.52952	0.90243
8-May-15	28.658157	28.867086	0.208929	9.314240	8.02851	0.58640	0.81970	9.43460
9-May-15	27.191538	27.501614	0.310076	13.374721	11.02108	1.26464	2.15188	14.43760
10-May-15	27.198376	27.438198	0.239822	7.794012	7.80940	0.51478	0.75421	9.07839
Total	190.030301	191.312447	1.282146	77.870208	61.06233	15.06151	9.75138	85.87522

#### B) Deviation FOR BRPL

Deviation FC	JK BKPL							
Dates	Scheduled Drawal		Deviation in Mus	Deviation amount as	,	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
4-May-15	36.106425	36.818577	0.712152	31.62583	30.96406	0.06361	7.91460	38.94228
5-May-15	38.226110	38.650996	0.424887	19.40737	18.92727	0.07734	2.54508	21.54970
6-May-15	40.122936	39.444108	-0.678828	-5.30824	-23.91337	13.96839	0.77554	-9.16944
7-May-15	41.384745	40.628299	-0.756446	-7.80914	-19.13206	12.30243	1.83109	-4.99855
8-May-15	43.089474	41.973015	-1.116459	-12.65953	-20.35443	4.99052	0.16677	-15.19714
9-May-15	43.365725	41.746025	-1.619700	-19.62575	-39.94299	17.87276	0.75389	-21.31633
10-May-15	43.516278	40.690685	-2.825593	-19.52497	-38.29266	21.32690	4.44086	-12.52490
Total	285.811693	279.951706	-5.859988	-13.894423	-91.74418	70.60196	18.42784	-2.71438

#### C) Deviation FOR BYPL

Deviation 1 OK			5	In	IA 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	DIEE 045	ABBITIONIAL	NET D. C. IN
Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	,		-	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
04-May-15	19.719147	20.326387	0.607240	20.86465	20.46923	0.00000	0.82101	21.29024
05-May-15	20.589371	21.390472	0.801101	30.01619	29.39078	0.00000	2.48422	31.87500
06-May-15	22.218181	22.593049	0.374868	17.51138	15.67516	0.03035	0.86749	16.57300
07-May-15	22.468284	23.075080	0.606796	18.23643	19.21959	0.00000	1.03702	20.25662
08-May-15	22.827038	23.571486	0.744448	14.64904	13.47526	0.00000	0.96015	14.43541
09-May-15	23.471616	23.990219	0.518603	11.87209	10.75201	0.05766	0.66259	11.47226
10-May-15	22.742102	23.211499	0.469397	11.63423	12.48159	0.00000	0.92452	13.40611
Total	154.035738	158.158192	4.122454	124.784008	121.46363	0.08802	7.75700	129.30864



# State Load Despatch Centre

Deviation Settlement Account for the period 04.05.2015 to 10.05.15 (week No. 06/ FY 15-16)

# **Deviation FOR NDMC**

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
04-May-15	4.363643	3.710167	-0.653476	-12.16741	-19.84372	6.51290	0.00000	-13.33082
05-May-15	5.091572	4.856210	-0.235362	-4.08850	-7.21811	2.23938	0.57291	-4.40582
06-May-15	5.007357	5.255410	0.248053	10.25301	8.27570	1.02390	5.90779	15.20739
07-May-15	5.455824	5.578367	0.122543	6.46825	4.49201	2.20603	4.81112	11.50915
08-May-15	5.267264	5.529444	0.262180	6.01164	4.88761	0.69829	3.53100	9.11690
09-May-15	5.003027	4.658341	-0.344686	-4.73890	-6.64410	1.49858	0.02782	-5.11769
10-May-15	4.240160	4.111577	-0.128583	-0.96292	-1.00025	0.10417	0.01065	-0.88543
Total	34.428846	33.699516	-0.729330	0.775162	-17.05085	14.28324	14.86129	12.09369

Deviation FC	OR MES							
Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation		ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in		-	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
04-May-15	0.599805	0.592010	-0.007795	0.20447	0.20041	0.00019	0.02647	0.22707
05-May-15	0.610780	0.713236	0.102456	4.25514	4.16648	0.00000	1.75232	5.91880
06-May-15	0.625000	0.725893	0.100893	3.81489	3.42080	0.00000	1.18572	4.60651
07-May-15	0.669260	0.773811	0.104551	3.09528	3.25733	0.00458	1.54836	4.81027
08-May-15	0.676290	0.781360	0.105070	2.54084	2.33717	0.00009	1.20094	3.53820
09-May-15	0.667708	0.716490	0.048782	1.63461	1.48425	0.00371	0.22155	1.70951
10-May-15	0.647991	0.653902	0.005911	0.77599	0.66585	0.15535	0.40355	1.22474
Total	4.496833	4.956702	0.459869	16.321231	15.53228	0.16392	6.33891	22.03510

# Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
4-May-15	0.024000	0.003011	-0.020989	-0.65523	-0.69604	0.56535	0.00000	-0.13069
5-May-15	0.024000	0.002448	-0.021552	-0.81049	-0.92452	0.70140	0.00000	-0.22312
6-May-15	0.024000	0.003092	-0.020908	-0.65436	-0.81176	0.54996	0.00337	-0.25843
7-May-15	0.024000	0.003195	-0.020805	-0.64912	-0.61751	0.55925	0.00000	-0.05825
8-May-15	0.024000	0.002009	-0.021991	-0.45345	-0.52293	0.39246	0.00805	-0.12242
9-May-15	0.024000	0.003105	-0.020895	-0.49890	-0.53143	0.42995	0.00138	-0.10009
10-May-15	0.024000	0.003169	-0.020831	-0.41550	-0.38947	0.35786	0.01682	-0.01479
Total	0.168000	0.020032	-0.147968	-4.137062	-4.49365	3.55624	0.02963	-0.90779



# State Load Despatch Centre

Deviation Settlement Account for the period 04.05.2015 to 10.05.15(week No. 06/ FY 15-16)

G) Deviation FOR GT STATIO	N IDCCI

_	DC VIALIOIT I C	IN GI SIAIIC	JIN, II OOL						
I	Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
		generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
					Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
					Rs. Lacs	state Deviation		LAKHS	
						Account issued by			
						NRPC for the state			
						Delhi as a whole in			
Ĺ						Rs. Lacs			
	(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
	4-May-15	1.775250	1.791433	0.016183	-0.26471	-0.28120	0.00000	0.00000	-0.28120
	5-May-15	1.772000	1.769575	-0.002425	0.29836	0.29214	0.00000	0.03123	0.32337
	6-May-15	2.492000	2.411163	-0.080837	3.73939	3.35309	0.21294	1.62127	5.18730
	7-May-15	3.317000	3.316747	-0.000253	0.39707	0.41847	0.00000	0.00000	0.41847
	8-May-15	3.203000	3.224041	0.021041	-0.58785	-0.67792	0.00000	0.14844	-0.52949
	9-May-15	3.297000	3.330718	0.033718	-0.64010	-0.68183	0.00000	0.00000	-0.68183
	10-May-15	3.293500	3.308314	0.014814	0.06401	0.06867	0.00000	0.00000	0.06867
	Total	19.149750	19.151991	0.002241	3.006153	2.49142	0.21294	1.80094	4.50530

Deviation FC	OR RPH STAT	ION, IPGCL						
Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus			amount to equate	AMOUNT IN RS		RS LAKHS
						LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in Rs. Lacs			
					NS. LdUS			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
04-May-15	1.248000	1.243056	-0.004944	0.14386	0.14113	-0.00263	0.00684	0.14533
05-May-15	1.248000	1.232572	-0.015428	0.36190	0.35436	-0.02508	0.12154	0.45083
06-May-15	1.249250	1.265582	0.016332	-0.59320	-0.73588	0.44263	0.06358	-0.22968
07-May-15	2.224000	2.219753	-0.004247	0.47337	0.49889	0.26708	0.93136	1.69733
08-May-15	1.890500	1.886946	-0.003554	0.04329	0.03982	0.06217	0.13797	0.23997
09-May-15	1.224000	1.236483	0.012483	-0.26409	-0.28131	0.05681	0.00000	-0.22450
10-May-15	1.200000	1.215696	0.015696	-0.29758	-0.27893	0.00970	0.00000	-0.26924
Total	10.283750	10.300088	0.016338	-0.132448	-0.26192	0.81068	1.26129	1.81004

### Deviation FOR PRAGATI

	Scheduled	Actual ganaration	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF CAP	ADDITIONAL	NET Deviation IN
Dates		Actual generation	Deviation in Mus		,		-	
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
04-May-15	6.68125	6.71394	0.032690	-1.24292	-1.32033	0.00000	0.00000	-1.32033
05-May-15	6.62250	6.65981	0.037308	-1.31196	-1.49653	0.00000	0.00000	-1.49653
06-May-15	5.90350	5.94601	0.042506	-1.54034	-1.91085	0.26247	0.12747	-1.52091
07-May-15	6.70500	6.73323	0.028230	-0.80280	-0.76370	0.00000	0.00000	-0.76370
08-May-15	6.64625	6.67161	0.025360	-0.70229	-0.80990	0.00000	0.00000	-0.80990
09-May-15	6.84150	6.85120	0.009702	-0.18342	-0.19538	0.00000	0.00000	-0.19538
10-May-15	5.11600	5.11736	0.001358	-0.32016	-0.30010	0.09216	0.04557	-0.16238
Total	44.516000	44.693154	0.177154	-6.103891	-6.79679	0.35463	0.17304	-6.26912



State Load Despatch Centre

Deviation Settlement Account for the period 04.05.2015 to 10.05.15(week No. 06/ FY 15-16)

# J) Deviation FOR BTPS

Deviation FC	K BIFS							
Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in		-	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
04-May-15	5.582500	5.471340	-0.111160	2.81861	2.76519	-0.21180	0.06263	2.61602
05-May-15	5.520000	5.457228	-0.062772	2.71807	2.66144	-0.93642	0.10204	1.82706
06-May-15	5.752500	5.229012	-0.523488	19.15278	17.17422	-4.83339	2.61525	14.95607
07-May-15	6.535500	6.336432	-0.199068	5.72820	6.03702	-0.62628	1.86201	7.27275
08-May-15	7.680250	7.272216	-0.408034	10.39670	9.56365	-1.89417	0.09147	7.76094
09-May-15	7.514750	7.160976	-0.353774	8.77504	7.98595	-1.39580	0.23302	6.82317
10-May-15	6.699500	5.967192	-0.732308	18.04725	19.36169	-2.56285	5.65668	22.45552
Total	45.285000	42.894396	-2.390604	67.636655	65.54915	-12.46071	10.62309	63.71153

# k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	amount to equate	AMOUNT IN RS LAKHS	Deviation	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
04-May-15	7.06500	7.13070	0.065698	-2.06135	-2.18973	0.00000	0.00000	-2.18973
05-May-15	6.83625	6.92905	0.092803	-3.61782	-4.12678	0.01925	0.00000	-4.10753
06-May-15	7.02975	7.07865	0.048900	-1.40303	-1.74052	0.00000	0.01472	-1.72579
07-May-15	6.84925	6.95024	0.100992	-3.35116	-3.18795	0.00000	0.00000	-3.18795
08-May-15	7.01925	7.11975	0.100500	-2.39796	-2.76538	0.00000	0.00000	-2.76538
09-May-15	6.88000	6.94212	0.062115	-2.03489	-2.16754	0.00000	0.00000	-2.16754
10-May-15	6.72500	6.77786	0.052855	-0.81480	-0.76376	0.00000	0.00000	-0.76376
Total	48.404500	48.928364	0.523864	-15.681008	-16.94165	0.01925	0.01472	-16.90767

### NOTE

- (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- The Deviation accounts are drawan out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.

Manager (SO/EA)

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